

WaveForm Energy Ltd. News Release

Calgary, Alberta

TSX Venture Exchange: "WE.A & WE.B"

25,456,311 Class A Shares

935,616 Class B Shares

WAVEFORM ENERGY OPERATIONAL UPDATE

CALGARY, ALBERTA, – December 8, 2005. WaveForm Energy Ltd. ("WaveForm" or the "Company") has had an active November and early December, which included successfully completing the drilling of its fifth well, and commencement of the drilling of its sixth well, into the Midale Evaporite zone, performing a work over on its first discovery well (with significant success), and determining that the limestone within the Midale Evaporite zone is abundantly fractured, which reflects positively on the deliverability and ultimate reserve recovery from the zone. Management is encouraged by the predictable and repeatable nature of this newly discovered resource play and expects to exit 2005 with net production of 500 to 700 bbls/d.

During late November and the first week of December, the single leg horizontal discovery well drilled in August underwent a work over to both improve production and to provide valuable scientific information to further optimize and refine our drilling and completion techniques. Prior to this work over, no completion techniques had been used to optimize production as the wells had been immediately put on pump at high initial rates. An acid wash was performed in the limestone portion of the reservoir, and was designed to remove drilling damage that had occurred during drilling of the well. This work over has significantly improved the production capability of the well, which swabbed at 1.0m³/hour prior to the acid wash, and 1.6m³/hour to 2.0m³/hour after the acid wash. Management is encouraged by the significant increases in the deliverability of the well which can be achieved through inexpensive completion techniques.

During the work over, the wellbore was logged using a resistivity based micro-imaging tool, which has conclusively shown that the limestone portion of the formation is fractured even more abundantly than management had anticipated. The limestone represents approximately 80 – 85% of the total pay interval in the zone, with the remaining pay interval being comprised of a porous dolomite. It was also noted from the obtained image log, that the thinner dolomite portion has fewer fractures than expected, restricting both its recharge ability, and it's overall connectivity to the limestone below. This explains the more rapid than expected declines of the third and fourth wells drilled, which were drilled predominantly in the dolomite. To enhance the communication between the dolomite and limestone zones on the third and fourth wells, they will be worked over through a series of oriented perforations, followed up with an acid wash similar to that performed on the discovery well. Management expects that this will significantly improve the deliverability of these wells. Information gathered during these workovers has enabled the Company to change it's well planning and execution for the Midale Evaporite. As such, all future wells will be drilled predominantly targeting the highly fractured limestone and will be immediately subjected to an acid wash to remove any potential drilling damage.

The Company also has completed the drilling of it's fifth Midale Evaporite well which had excellent hydrocarbons shows during the drilling process. Management is currently completing this well, which will also receive an acid wash, and expects the well to be on production by the middle of the month. The Company has secured a second rig and our sixth well is currently drilling in the horizontal leg. In order to maximize the efficiency related to the Company's newly designed drilling and completion techniques, the sixth well will be a longer reach, single leg horizontal well. This will speed up the time required for both drilling and completion, resulting in a lower capital cost per well with a marginal drop in production expected due to the longer reach of the single leg. Our seventh well was spudded on December 5th and is currently drilling in the vertical section of the well.

Don Rae, President and CEO of WaveForm states "The abundant natural fracturing within the limestone section is very encouraging and will impact positively on the deliverability of the wells and the ultimate reserves achieved. This also has helped explain the long life, and prolific reserves in the vertical well that was drilled in 1983, which initially attracted our attention to this zone. The significant natural fracturing of the limestone section, combined with the high porosity dolomite section, will allow for greater primary

reserve recoveries.” The vertical well drilled in 1983 has produced 166,000 bbls of oil over 22 years, and is still producing today from a 2 metre pay interval. Management of WaveForm is excited about the ultimate reserves attainable by opening up 800 metres of pay interval through the application of modern horizontal drilling techniques, and will continue to work towards finalizing our estimation of the reserves as we gather more data through our capital program.

About WaveForm Energy

WaveForm is a junior oil and gas company focused on the acquisition, exploration and development of oil and natural gas in Western Canada with a particular emphasis on exploration in the Tableland area of southeast Saskatchewan. The WaveForm joint venture currently has an undeveloped land base of approximately 43,000 gross acres which provides 100 potential drilling locations in each of the Midale Evaporite Zone in the Ratcliffe Beds, the Upper Bakken Shale, and in the Lower Bakken Shale. The Company also has a second core area with 21,000 gross acres in the Antler area.

For further information please contact:

WaveForm Energy Ltd.

Donald K. Rae, President and Chief Executive Officer

Michael V. Little, Manager, Business Development

Daniel R. Hay, CFO, and Vice President Finance

Suite 3000, 150 – 6th Ave S.W.

Calgary, Alberta T2P 3Y7

Telephone: (403) 538-2121

Email: don@WaveFormenergy.com, mike@WaveFormenergy.com, or danny@WaveFormenergy.com

Web: www.WaveFormenergy.com

ADVISORY: Statements in this press release may contain forward-looking statements including expectations with respect to future events and the actions of third parties. These statements are based on current expectations that involve a number of risks and uncertainties, which could cause actual results to differ materially from those anticipated. These risks include, but are not limited to: the underlying risks of the oil and gas industry (i.e. operational risks in development, exploration and production; potential delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of reserves estimates; the uncertainty of estimates and projections relating to production, costs and expenses, adequate available financing and health, safety and environmental factors), commodity price and exchange rate fluctuation and uncertainties.

The TSX Venture Exchange does not accept responsibility for the adequacy or accuracy of this release.